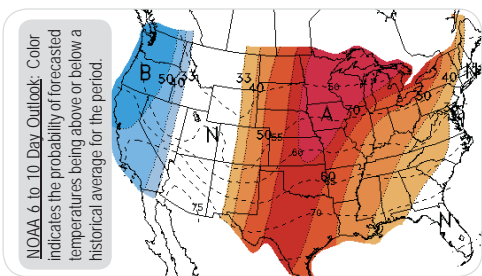




NYMEX Commodities				
	10/05	9/28	▲	Year Ago
Crude Oil Nov. 2011	\$79.68	\$81.21	(\$1.53)	\$83.23
Natural Gas Nov. 2011	\$3.57	\$3.76	(\$0.19)	\$3.56
Gas (RBOB) Nov. 2011	\$2.57	\$2.65	(\$0.08)	\$2.31
Heating Oil Nov. 2011	\$2.78	\$2.82	(\$0.04)	\$2.19

Platts-ICE Foward Curve, Electricity				
Prompt: 10/2011	10/05	9/28	▲	Year Ago
Mass Hub	\$47.90	\$47.25	\$0.65	\$44.25
N.Y. Zone G	\$50.00	\$48.75	\$1.25	\$46.50
PJM West	\$43.65	\$44.50	(\$0.85)	\$41.85
ERCOT	\$30.00	\$35.50	(\$5.50)	\$30.00

NYMEX Natural Gas Strip Averages			
Prompt: 11/2011	10/05	9/28	▲
Q4 2011	\$3.73	\$4.01	(\$0.28)
Fall '11	\$3.57	\$3.86	(\$0.29)
Winter '11-'12	\$4.01	\$4.19	(\$0.18)
Bal. 2011	\$3.73	\$3.94	(\$0.21)
Cal. Yr. 2012	\$4.18	\$4.36	(\$0.19)
Cal Yr. 2013	\$4.75	\$4.88	(\$0.13)
12 Months	\$4.05	\$4.13	(\$0.09)
24 Months	\$4.36	\$4.43	(\$0.07)
36 Months	\$4.58	\$4.65	(\$0.07)



Regardless of one's view on whether energy prices will rise or fall, all should determine if there is an opportunity to save money or to mitigate risk. Contact your account representative to explore all current offers and discuss market conditions.

Crude Rises for a Second Day After U.S. Stockpile Drop, Jobs Increase

Bloomberg | October 6, 2011

Oil rose for a second day in New York as shrinking U.S. crude supplies, better-than-expected economic data and signs Europe can control its debt crisis allayed concern that fuel consumption will suffer.

Futures, which rose the most in almost five months yesterday, gained as much as 1.8 percent today. They pared some of their advance after the European Central Bank kept its main interest rate unchanged. Crude inventories fell 4.7 million barrels, the Energy Department reported yesterday. The Labor Department may say tomorrow employment growth in the U.S. resumed last month after stagnating in August. European leaders are working on plans to boost bank capital, an International Monetary Fund official said.

"Oil prices have been quite resistant to the turbulence in the U.S. and Europe," said Thina Saltvedt, an analyst at Nordea Bank AB in Oslo who expects Brent to remain at \$100 a barrel for the next few weeks and average \$110 this quarter. "The latest macro figures have not been as disappointing. It'll take something worse to bring prices down."

Crude for November delivery rose as much as \$1.47 to \$81.15 a barrel in electronic trading on the New York Mercantile Exchange. It was at \$80.19 at 1:29 p.m. London time. The contract gained 5.3 percent yesterday. Prices are down 12 percent this year.

Brent oil for November settlement was little changed at \$102.75 a barrel on the London-based ICE Futures Europe exchange. The European benchmark contract was at a premium of \$22.53 to New York crude, compared with a record of \$26.87 on Sept. 6.

Tighter federal, Texas 'fracking' regulations on horizon

Houston Business Journal | October 6, 2011

Federal and Texas regulators moved ahead with separate changes to requirements affecting the burgeoning industry revolving around the extraction of oil and gas from shale deposits known as "fracking."

The Houston Chronicle reports that the federal government is gearing up to unveil stiffer rules affecting the process as early as November, while in Texas, the already well-known move by the Texas Railroad Commission to develop disclosure requirements for the chemicals used in the fracking process continued with public hearings in Austin, which included comments from a Rice University professor.

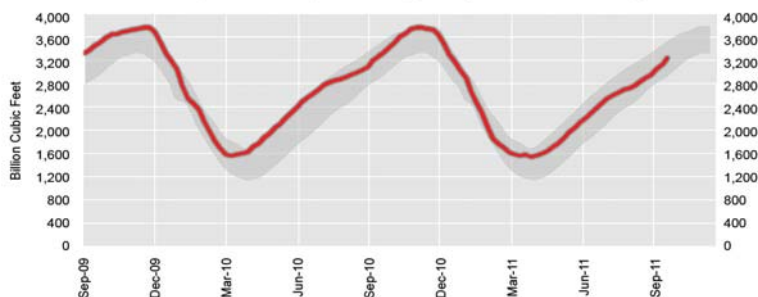
The Railroad Commission's proposed rules would require companies to list ingredients on a public website, but it would make exceptions for chemicals considered to be proprietary.

Meanwhile, federal officials said that they believe fracking can be accomplished in an environmentally sound way, but are also proceeding with development of rules for chemical disclosure, while also considering whether to include requirements for the design of wells on public lands.



EIA - Weekly Natural Gas Storage Report

Working Gas in Underground Storage Compared with 5-Year Range

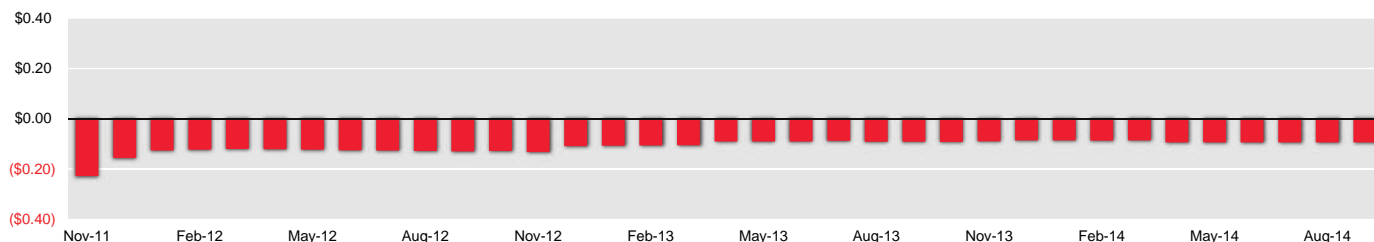


Summary

Working gas in storage was 3,312 Bcf as of Friday, September 23, 2011, according to EIA estimates. This represents a net increase of 111 Bcf from the previous week. Stocks were 91 Bcf less than last year at this time and 5 Bcf above the 5-year average of 3,307 Bcf. In the East Region, stocks were 52 Bcf below the 5-year average following net injections of 67 Bcf. Stocks in the Producing Region were 54 Bcf above the 5-year average of 982 Bcf after a net injection of 33 Bcf. Stocks in the West Region were 3 Bcf above the 5-year average after a net addition of 11 Bcf. At 3,312 Bcf, total working gas is within the 5-year historical range.

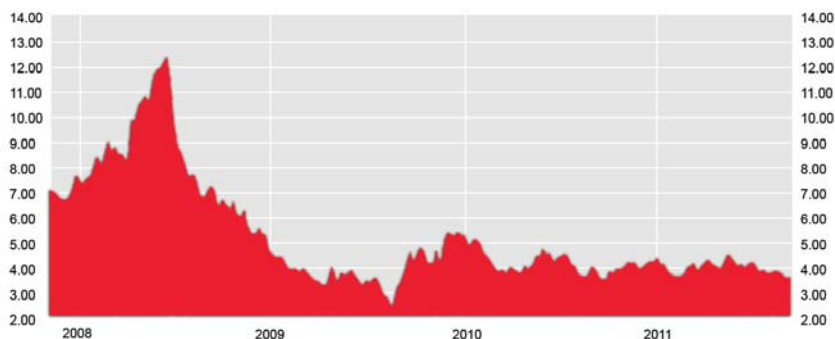
Note: The shaded area indicates the range between the historical minimum and maximum values for the weekly series from 2006 through 2010.

NYMEX Natural Gas Week-to-Week Price Change



NYMEX Natural Gas Week-to-Week Price Change - Yearly Snapshot

Natural Gas Futures 5 Year Price



General Disclaimer: This information is provided as a courtesy to our customers and should not be construed as an offer to sell or as a solicitation of an offer to buy contracts or any energy commodity. Listed utility supply prices are averages of C&I rates as filed with the appropriate regulatory commission. Reliance on this information for decisions is at the sole risk of the reader and past performance is not necessarily indicative of future results. This information is based on factual data obtained from sources believed to be reliable, but its accuracy is not guaranteed.

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